|            |                    |                 | UTAH               | OIL AN           | D GAS CO        | NSERVATIO    | N COMM     | ISSION  |                     |    |
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| REMARKS:   | ,                  | GE              | LECTRIC LOGS       | file X           | WATER SA        | NDSLOC       | ATION INSP | PECTED  | SUB. REPORT/abd.    | _  |
|            |                    |                 |                    |                  |                 |              |            |         |                     | _  |
| _          |                    | <i></i>         |                    |                  |                 | 7            |            | 1       | •                   |    |
| 2-19-9     | 12 %               | prate           | De Mai             | catilion         |                 | Luce         | This       | delice  | Co.C.               |    |
|            | <i>v</i>           |                 |                    |                  |                 |              | - 6        |         |                     |    |
|            |                    |                 |                    |                  | ·               |              |            |         |                     |    |
| DATE FILE  | o 11 <b>-</b> 1    | 2-71            |                    |                  |                 |              |            |         |                     |    |
| LAND: FE   | E & PATEN          | ſED             | STATE LEASE NO.    |                  |                 | PUBLIC LEAS  | E NO.      |         | INDIAN 14-20-462-62 | 20 |
| DRILLING   | APPROVED           | 11-15           | -71                |                  |                 |              |            |         |                     |    |
| SPUDDED    | IN:                |                 |                    |                  |                 |              |            |         |                     |    |
| COMPLETE   | D:                 |                 | PUT TO PROD        | UCING:           |                 |              |            |         |                     |    |
| INITIAL PR | ODUCTION           | :               |                    |                  |                 |              |            |         |                     |    |
| GRAVITY A  | .P.I.              |                 | • • •              |                  |                 |              |            |         |                     |    |
| GOR:       |                    |                 |                    |                  |                 |              |            |         |                     |    |
| PRODUCIN   | G ZONES:           |                 |                    |                  |                 | _            |            |         |                     |    |
| TOTAL DE   | тн:                |                 |                    |                  |                 |              |            |         |                     |    |
| WELL ELE   | VATION:            |                 |                    |                  |                 |              |            |         |                     |    |
| DATE ABAI  | NDONED:            |                 |                    |                  |                 |              |            |         |                     |    |
| FIELD: D   | <del>uchesne</del> | Deepe           | r Pool Exter       | sion             | 3/8/2 ( )m      | i since of   | Id .       |         | ·                   |    |
| UNIT:      |                    |                 |                    |                  |                 |              |            |         |                     |    |
| COUNTY:    | Duches             |                 |                    |                  |                 |              |            |         |                     |    |
| WELL NO.   |                    |                 | AL #4-1B           |                  |                 | A]           | PI NO. 1   | +3-013- | 30091               |    |
| LOCATION   | 198                | <del>O</del> FT | . FROM (N) (S) LIN | e, <del>19</del> | <del>-80-</del> | FT. FROM (E) | AN LINE .  | C SW    | NE 4-4 sec. 4       |    |
|            | 20                 | 29' FN          | L                  | 18               | 24' FWL         | •            |            |         |                     |    |
| TWP.       | RGE.               | SEC.            | OPERATOR           |                  |                 | TWP.         | RGE.       | SEC.    | OPERATOR:           |    |
|            |                    |                 |                    |                  |                 |              |            |         |                     |    |
| 4 .S       | 1 4 W              | 4               | BRINKERHOFF        | DRILLI           | NG CO.          |              |            |         |                     |    |

| *           |                   |               | UTAH                          | OIL AN                                 | D GAS CONSER                          | RVATION  | COMMI         | SSION           |                     |
|-------------|-------------------|---------------|-------------------------------|--|---------------------------------------|----------|---------------|-----------------|---------------------|
| REMARKS:    | WELL LO           | E             | LECTRIC LOGS_                 | FILE_X                                 | WATER SANDS                           | LOCA     | TION INSP     | ECTED           | SUB. REPORT/abd     |
|             |                   |               |                               |  |                                       |          |               |                 |                     |
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| 2-19-97     | 2 1               | ocate         | in alla                       | udor                                   | ed - h                                | ul.      | 711           | Which           | led                 |
|             |                   |               |                               |  |                                       |          | $\overline{}$ |                 |                     |
|             |                   |               |                               |  |                                       |          |               |                 |                     |
| DATE FILED  | 11-12             | 2-71          |                               |  |                                       |          |               |                 | 7), 00, 1/0, (00    |
| LAND: FEE   | & PATENT          | ED            | STATE LEASE NO                | o                                      | PUBL                                  | IC LEASE | NO.           |                 | INDIAN14-20-462-620 |
| DRILLING AF | PROVED:           | <u> 11-15</u> | -71                           |  |                                       |          |               |                 |                     |
| SPUDDED IN  | :                 | <del></del>   |                               |  |                                       |          |               |                 |                     |
| COMPLETED:  |                   |               | PUT TO PRO                    | DUCING:                                | ·                                     |          |               |                 |                     |
| INITIAL PRO | DUCTION:          |               |                               |  |                                       |          |               |                 |                     |
| GRAVITY A.P | .1.               |               | •                             |  |                                       |          |               |                 |                     |
| GOR:        |                   |               |                               |  |                                       |          |               |                 |                     |
| PRODUCING   | ZONES:            |               |                               |  |                                       |          |               |                 |                     |
| TOTAL DEPT  | н:                |               |                               |  | ·                                     |          |               |                 |                     |
| WELL ELEVA  | TION:             |               |                               | ······································ |                                       |          |               |                 |                     |
| DATE ABANG  | ONED:             |               |                               |  | · · · · · · · · · · · · · · · · · · · |          |               |                 |                     |
| FIELD: Du   | <del>chesne</del> | Deepe:        | r Pool Exte                   | ension .                               | 3/86 (Indes                           | gnati    | d             |                 |                     |
| UNIT:       |                   |               |                               |  |                                       |          |               |                 |                     |
| COUNTY:     | Duches            |               |                               |  |                                       |          |               |                 |                     |
| WELL NO.    |                   |               | AL #4-1B                      |  |                                       |          |               | <del>-013</del> | 30091               |
| LOCATION    | <del>198</del>    |               | г. FROM (N) <del>X(S)</del> L |  |                                       | ROM (E)  | W LINE .      | C SW            | NE 4-4 sec. 4       |
| ·           | 20                | 29' FN        | <u>L</u>                      | 18                                     | 324' FWL                              |          |               |                 |                     |
| TWP.        | RGE.              | SEC.          | OPERATOR                      |  |                                       | TWP.     | RGE.          | SEC.            | OPERATOR:           |

2-11-12 Getation alaudoned

FEEE-NOTATIONS Entered in NID File Checked by Chief ocation Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Date Well Completed ..... Location Inspected )W.... TA.... Bond released GW.... OS.... PA.... State or Fee Land ... LOGS FILED Driller's Log..... Electric Logs (No.) ..... E..... I...... Dual I Lat...... GR-N..... Micro BHC Sonic GR..... Lat..... Mi-L..... Senic.... CBLog..... CCLog..... Others....

November 11, 1971

United States Geological Survey District Office 8416 Federal Building Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1
SWNE, Section 29-T3S-R4W
Brinkerhoff Ute Tribal #10-1
SWNE, Section 10-T4S-R5W
Brinkerhoff Ute Tribal #12-1
SWNE, Section 12-T4S-R5W
Brinkerhoff Ute Tribal #3-1B
SWNE, Section 3-T4S-R4W
Brinkerhoff Ute Tribal #4-1B
SWNE, Section 4-T4S-R4W

### Gentlemen:

Enclosed are Applications for Permits to Drill the above referenced wells submitted in triplicate. The well locations are in the process of being surveyed and staked and the location footages and elevations will be furnished you as soon as they are received by us, and a copy of the certified plat will also be furnished you.

Also submitted herewith in triplicate are Designation of Operator forms executed by Gulf Oil Corporation designating Brinkerhoff Drilling Company, inc. as Operator of the leases.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.

J. L. Jackson ac isson

JLJ:jk

Enclosures

CC: State of Utah W/Copies of Applications Division of Oil & Gas Conservation 1538 West North Temple Salt Lake City, Utah 84116

CONDITIONS OF APPROVAL, IF ANY:

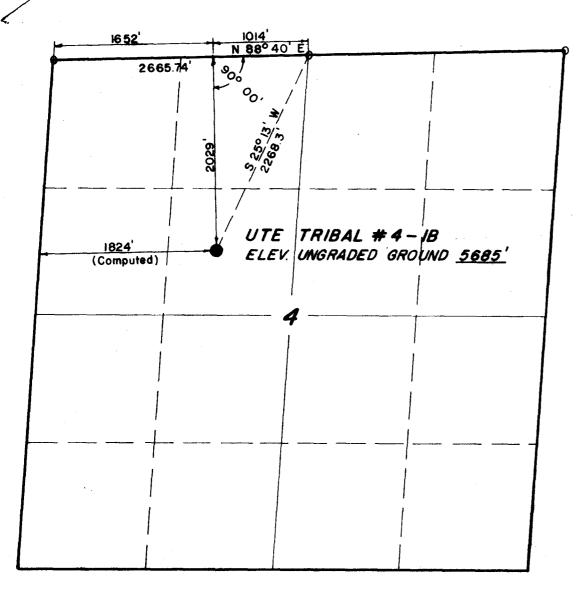
# UNITED STATES DEPARTMENT OF THE INTERIOR



Form approved. Budget Bureau No. 42-R1425.

| DRILL DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME  TYPE OF WELL  IL  | -  | GEOLO  | OGICAL SURVE   | ΞΥ  |   | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-620   |
|--|--|--|--|---|---|---|
| DRILL DEEPEN DRILL OTHER OF WELL    CASE   OTHER SINGLE SONS   STINGER SONS  | APPLICATIO   | N FOR PERMIT   | TO DRILL, D  | DEEPEN, OR PLUG   | BACK  |   |
| DEFERM OF WELL    CAS   SINGLE   SINGLE   SINGLE   SPARM OR LEASE NAME   | TYPE OF WORK   |  |  |   |   |   |
| AND OF PERSONAL PROPERTY OF THE SONE SONE STING CASES NAME OF THE SONE STING CONTROL OF THE SONE | DR<br>TYPE OF WELL   |  | DEEPEN [   | PLUG BA   | ACK 🗆   | 7. UNIT AGREEMENT NAME  |
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| DEERS OF PREMATOR Club Building, Denver, Colorado 228 80202  10. FIELD AND FOOL, OR, WILDCAN WILDCAN CONTROL OF WELL (Report location clearly and hydrocordance with any State requirements.*)  11. FIELD AND FOOL, OR, WILDCAN WILDCAN CLEAR CL |  | rilling Compan   | w. inc.  |   |   |   |
| COLATION OF WELL (Report location clearly and in/accordance with any State requirements.*)  1. SMC, T.R. M., OR RICK. AND SURYS OR AREA  Sec. 4, T-45, R-4W  Sec. 4, T-45, R-4W  SIZE OF CARING PROPERTY OR LEASE LINE, FR. (Also to nearest drig. unit line, if any)  DISTANCE IS NOT PROPOSED LOCATION*  TO NEAREST WELL, DEBLILING, COMPETED, OR APPLIED FOR A THIS LEASE, T.  PROPOSED CASING AND CEMENT FOR A STATE  PROPOSED CASING AND CEMENTING PROPOSED LOCATION*  PROPOSED CASING AND CEMENTING PROPOSED COLATION*  SIZE OF HOLE  SIZE OF CASING  SIZE OF CASING  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING AND CEMENT TO CASING AND CEMENT | DDBESS OF OPERATOR   |  |  |   |   |   |
| TSRIPE FILL 1980 FILL (SWANE/4  t proposed prod. sone  2029 FILL SEC. T. B., M. OR RIEK. AND SURVEY OR AREA  Sec. 4. T-bs., R-bw  DISTANCE IN MILES AND DISCTION FROM NEAREST TOWN OR FOST OFFICE*  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST TOWN OR FOST OFFICE*  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST WELL DISTANT HID.  FROM PROPOSED CASING  DISTANCE FROM PROPOSED*  TO PRISE SEC. 4. T-bs., R-bw  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST WELL DISTANT HID.  FROM PROPOSED CASING  DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL DISTANT HID.  FROM PROPOSED CASING  DISTANCE FROM PROPOSED LOCATION*  TO PRISE LEASE, FF.  DISTANCE FROM PROPOSED LOCATION*  TO PRISE LEASE, FF.  DISTANCE FROM PROPOSED LOCATION*  TO PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED CASING  WEIGHT PRE FOOT SETTING DEPTH  DISTANCE FROM PROPOSED*  TO PRISE WELL DISTANCE FROM UPLANTY OF CAMER ASSIGNED  TO PRISE WELL DISTANCE FROM UPLANTY  TO PRISE MELL DISTANCE FROM UPLANTY  TO PRISE MELL DISTANCE FROM UPLANTY  DISTANCE FROM PROPOSED*  TO PRISE MELL DISTANCE FROM UPLANTY  TO PRISE MELL DISTANCE |  |  |  |   |   |   |
| t proposed prod. zone  2024 FALL  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST  PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED,  OR APPLIED FOR, ON THIS LEASE, PT.  PROPOSED CASING AND CEMEINTING PROGRAM  SIZE OF NEAREST WELL DRILLING, COMPLETED,  OR APPLIED FOR, ON THIS LEASE, PT.  PROPOSED CASING AND CEMEINTING PROGRAM  SIZE OF CASING WHICH FER FOOT SETTING DEPTH QUANTITY OF CEMENT  13-3/4"  10-3/4"  10-3/4"  10-3/4"  10-3/4" hole to approximately 800' and set 10-3/4" casing comented to acc, and drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800' and set 10-3/4" Electric logs be run to total depth and all shows and important zones will be tested after logging running casing. If commercial production is found in the Messeth Formation a 5" liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole during the drilling and leting of the well. Bloweut prevention equipment as follows will be used on the well:  10" 900 Series Type 8 Shaffer Double 80P, 3000" WP   | t surface  | ,  | <u>.</u>   | any State reguliements.   |   |   |
| DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  DISTANCE FROM PROPOSED* LOCATION TO NEAREST LOCATION THE LEASE, PT. LOCATION TO NEAREST LOCATION TO | t proposed prod. zor   | 7  | ]  |   | es.   |   |
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| DOLATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any)  DISTANCE PROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THEIL BEAR, FT.  DEEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  13-3/4" 10-3/4" 40.50 800" 600 \$x  9-7/8" 7-5/8" 29.70 8000" 600 \$x  ropose to drill a 13-3/4" hole to approximately 800" and set 10-3/4" casing comented to aco, and drill a 9-7/8" hole to 8000" and run 7-5/8" casing. We will drill a 6-3/4" to penetrate 1000" of the Wasatch Formation estimated at 9000" TO. Electric logs be run to total depth and all shows and important zones will be tested efter logging running casing. If commercial production is found in the Wasatch Formation as 5" liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole ill be plugged and abandoned per USGS and State of Utah regulations. Strict safety edures and sound cliffeld operating practices will be followed during the drilling and leting of the well. Blowout prevention equipment as follows will be used on the well:  10" 900 Series Type B Shaffer Double 80P, 3000# WP  |  |  |  |   |   |   |
| Also to nearest drig, unit line, if any)  DESTANCE PROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, DRIANCE PROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, DRIANCE PROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, DRIANCE PROM PROPOSED LOCATION*  PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  13-3/4"  10-3/4" 10-3/4" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to approximately 800" and set 10-3/4" casing comented to acc, and d | LOCATION TO NEARES   | r  |  |   | тот   | OF ACRES ASSIGNED   |
| RO NEAREST WELL, DRILLING, COMPLETED, BAPPLIED FOR, ON THIS LESSE, FT.  BLEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  13-3/4"  10-3/4"  10-3/4"  10-3/4" hole to approximately 800' and set 10-3/4" casing comented to acc, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We will drill a 6-3/4" to penetrate 1000' of the Wasatch Formation estimated at 9000' TB. Electric logs be run to total depth and all shows and important zones will be tested after logging running casing. If commercial production is found in the Wasatch Formation a 5' liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole ill be plugged and abandoned per USGS and State of Utah regulations. Strict safety edures and sound oilfield operating practices will be followed during the drilling and leting of the well. Blowout prevention equipment as follows will be used on the well:  10" 900 Series Type 8 Shaffer Double 80P, 3000# WP   | (Also to nearest drl:  | g. unit line, if any)  |  |   | 6   | <u>40 ( )                                  </u>   |
| PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF CASING  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  40.50  800'  600 Sx  7-5/8"  29.70  8000'  600 Sx  ropose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing comented to ace, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We will drill a 6-3/4" to penetrate 1000' of the Wasatch Formation estimated at 9000' TD. Electric logs be run to total depth and all shows and important zones will be tested after logging running casing. If commercial production is found in the Wasatch Formation a 5" liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole ill be plugged and abandoned per USGS and State of Utah regulations. Strict safety edures and sound olifield operating practices will be followed during the drilling and leting of the well. Blowout prevention equipment as follows will be used on the well:  10" 900 Series Type B Shaffer Double 80P, 3000# VP  | TO NEAREST WELL, D   | RILLING, COMPLETED.  | 4 7 7  |   | 1 4   |   |
| PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  40.50  800'  500 SX  7-5/8"  7-5/8"  29.70  8000'  600 SX  ropose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing camented to ace, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We will drill a 6-3/4" to penetrate 1000' of the Wasatch Formation estimated at 9000' TB. Electric logs be run to total depth and all shows and important zones will be tested efter logging running casing. If camercial production is found in the Wasatch Formation a 5" liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole ill be plugged and abandoned per USGS and State of Utah regulations. Strict safety edures and sound oilfield operating practices will be followed during the drilling and leting of the well. Blowout prevention equipment as follows will be used on the well:  10" 900 Series Type 8 Shaffer Double 80P, 3000/ WP   | ELEVATIONS (Show wh  | 11 DY DE CT  |  |   |   |   |
| SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   QUANTITY OF CEMENT   13-3/4"   10-3/4"   40.50   800"   600 SX   |  | etner DF, KT, GR, etc.)  |  |   |   |   |
| 13-3/4"  9-7/8"  7-5/8"  29.70  8000'  600 Sx  repose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing comented to ace, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We will drill a 6-3/4" to penetrate 1000' of the Wasatch Formation estimated at 9000' TD. Electric logs be run to total depth and all shows and important zones will be tested after logging running casing. If commercial production is found in the Wasatch Formation a 5" liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole ill be plugged and abandoned per USGS and State of Utah regulations. Strict safety edures and sound cliffeld operating practices will be followed during the drilling and leting of the well. Blowout prevention equipment as follows will be used on the well:  10" 900 Series Type B Shaffer Double 80P, 3000# WP   |  | euner DF, KT, GR, etc.)  |  |   | 1.  | November 20, 1971   |
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| ropose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing camented to ace, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We will drill a 6-3/4" to penetrate 1000' of the Wasatch Formation estimated at 9000' TD. Electric logs be run to total depth and all shows and important zones will be tested after logging running casing. If commercial production is found in the Wasatch Formation a 5" liner be run from above the 7-5/8" casing to total depth. If the well results in a dry hole ill be plugged and abandoned per USGS and State of Utah regulations. Strict safety edures and sound cliffield operating practices will be followed during the drilling and lating of the well. Blowout prevention equipment as follows will be used on the well:   |  | SIZE OF CASING   | WEIGHT PER FO  | OT SETTING DEPTH  | RAM   |   |
|  | size of Hole<br>13-3/4"<br>9-7/8"<br>ropose to dr<br>ace, and dri  | SIZE OF CASING 10-3/4" 7-5/8" 11 a 13-3/4" 11 a 9-7/8" ho a 1000' of the   | weight PER FO<br>40.50<br>29.70<br>hole to appr<br>le to 8000'<br>Wasatch For  | 800' 8000' eximately 800' and run 7-5/8" car  | 600<br>600<br>d set it<br>sing. \   | QUANTITY OF CEMENT  SX  SX  0-3/4" casing camented to will drill a 6-3/4"  'TB. Electric logs   |
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| pment will be manually operated every 24 hours and pressure tested to the maximum ing pressure once every 14 days.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter program, if any.   | size of Hole  13-3/4"  9-7/8"  ropose to dr ace, and dri to penetrat be run to t running casi be run from ill be plugg edures and s leting of th  pment will b ling pressure BOVE SPACE DESCRIBE If proposal is to   | size of CASING 10-3/4" 7-5/8"  11 a 9-7/8" ho a 1000' of the cotal depth and ng. if commer above the 7-5 jed and abandon ound olifield to well. Blows 10" 900 Series   | WEIGHT PER FO  40.50  29.70  hole to apprile to 8000' Wasatch For all shows a cial product /8" casing to deer USGS operating prut preventic Type B Shaff Model GK Hy Shaffer Roterated every days.   | setting DEPTH 800' 8000'  caximately 800' and and run 7-5/8" ca- mation estimated of important zone ition is found in the total depth. it and State of Utah ractices will be for on equipment as for for Double 80P, 3- dril 80P, 3000# We tating Brilling He 24 hours and pres-  | 600 600 d set if sing. \ et 9000 s will in he Wase f the wi regular ollowed llows w 000# WP p ad, 300 sure te           | QUANTITY OF CEMENT  SX  D-3/4" casing comented to the will drill a 6-3/4"  TD. Electric logs be tested efter logging teh Formation a 5" liner all results in a dry holtions. Strict safety during the drilling and lil be used on the well:  Of VP sted to the maximum  |
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| BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter program, if any.  Vice President  November 11, 197   | size of Hole  13-3/4"  9-7/8"  ropose to dr  sco. and dri  to penetrat  be run from  the plugg  dures and si  liting of th  pment will be  ing pressure  BOVE SPACE DESCRIBE  If proposal is to enter program, if an   | size of Casing 10-3/4" 7-5/8" 11 a 9-7/8" ho is 1000' of the sotal depth and ng. if commer above the 7-5 jed and abandon ound olifield the well. Blows 10" 900 Series | weight PER FO 40.50 29.70  hole to apprice to 8000' Wasatch For all shows a cial product /8" casing to ger USGS operating protecting | SETTING DEPTH  800'  8000'  Caximately 800' and and run 7-5/8" car  mation estimated and important zone is found in the total depth. It and State of Utah actices will be from equipment as for fer Double 80P, 300 dril 80P, 300 | d set in sing. Net 9000 will he Wase of the ware of lowed liews w 900# WP P ad, 300 sure test                           | QUANTITY OF CEMENT  SX  D-3/4" casing camented to will drill a 6-3/4"  TD. Electric logs be tested efter logging teh Formation a 5" liner all results in a dry holtions. Strict safety during the drilling and lil be used on the well:  Of VP sted to the maximum  ductive zone and proposed new productive and true vertical depths. Give blowout and true vertical depths. Give blowout to the maximum |

# T45, R4W, U.S.B.&M.



O = Section Corners Located (BRASS CAPS)

### PROJECT

# BRINKERHOFF DRILLING COMPANY

Well location, *UTE TRIBAL #4-18*, located as shown in the SE I/4 NW I/4 Section 4, T4S, R4W, U.S.B. & M. Duchesne County, Utah.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dene Stewart

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE                      | DATE                 |  |  |  |  |
|----------------------------|----------------------|--|--|--|--|
| 1" = 1000'                 | 19 Nov., 1971        |  |  |  |  |
| PARTY<br>L.D.T. T. H. B.H. | REFERENCES GLO Plat  |  |  |  |  |
| WEATHER                    | FILE                 |  |  |  |  |
| Cold                       | BRINKERHOFF DRILLING |  |  |  |  |

November 15, 1971

Brinkerhoff Drilling Company 600 Denver Club Building Denver, Colorado

Re: Brinkerhoff Ute Tribal #29-1
Sec. 29, T. 3 S, R. 4 W,
Ute Tribal #10-1
Sec. 10, T. 4 S, R. 5 W,
Ute Tribal #12-1
Sec. 12, T. 4 S, R. 5 W,
Ute Tribal #3-1B
Sec. 3, T. 4 S, R. 4 W,
Ute Tribal #4-1B
Sec. 4, T. 4 S, R. 4 W,
Duchesne County, Utah

### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as follows:

- A. Wells #29-1, 3-1B and 4-1B are approved in accordance with Rule C-3 of the General Rules and Regulations. Although these wells are located within the area under Cause No. 139-5 now before the Board, they do conform to the Gulf Oil Corporation's application should it be granted at the hearing to be held November 17, 1971.
- B. Wells #12-1 and 10-1 which are located outside the proposed spaced area to not conform to the spacing requirements of this Division and, therefore, are considered unorthodox. However, approval is granted due to the topography around the locations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890

HOME: 277-2090 OFFICE: 328-5771 Brinkerhoff Drilling Co.
November 15, 1971
Page Two

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API numbers for said wells are as follows:

 Ute Tribal - #29-1:
 43-013-30087

 Ute Tribal - #10-1:
 43-013-30088

 Ute Tribal - #12-1:
 43-013-30089

 Ute Tribal - #3-1B:
 43-013-30090

 Ute Tribal - #4-1B:
 43-013-30091

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

# BRINKERHOFF DRILLING COMPANY, INC.

870 DENVER CLUB BUILDING

DENVER, COLORADO 80202

NEW ADDRESS 600 DENVER CLUB BLDG. DENVER, COLORADO 80202

November 22, 1971

United States Geological Survey District Office 8416 Federal Building Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1 SENW, Section 29-T3S-R4W Brinkerhoff Ute Tribal #10-1 SENW, Section 10-T4S-R5W Brinkerhoff Ute Tribal #12-1 SENW, Section 12-T4S-R5W Brinkerhoff Ute Tribal #3-IB SENW, Section 3-T4S-R4W Brinkerhoff Ute Tribal #4-IB SENW, Section 4-T4S-R4W

## Gentlemen:

Please find enclosed copies of the Survey Plats pertaining to the above captioned wells.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.

JLJ:jk

Enclosures

Xerox Copy:

State of Utah W/Copies of Survey Plats

Division of Oil & Gas Conservation

1588 West North Temple Salt Lake City, Utah 84116

## Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

February 8, 1972

Brinkerhoff Drilling Company, Inc. 600 Denver Club Building Denver, Colorado 80202

Re: Well #4-1B, Brinkerhoff Ute Tribal SEXNWZ sec. 4-4S-4W, U.S.M. Duchesne County, Utah Tribal lease 14-20-462-620

### Gentlemen:

It is apparent that not enough time remains in the lease term for you to drill and complete the referenced well. Also a commercial scouting service has reported the well to be an abandoned location.

Therefore, this is to advise that our approval of your Application for Permit to Drill the well is hereby revoked without prejudice to further drilling at the location in the event you acquire a new lease on the land.

Please be advised that you have the right of appeal concerning this action in the event it adversely affects your interests. Any appeal should be filed in accordance with 30 CFR 221.66.

CORTE, SATO

Sincerely,

Gerald R. Daniels, District Engineer

cc: State Div. O&G Cons.
Casper
BME, Denver
BIA, Fort Duchesne



Brunch of Oil and Gos Operations 8416 Padersi Bailding Salt lake City, Stab Mill

February 8, 1972

Brinkerhoff Drilling Company, Inc. 600 Depres Club Bullding Benyer, Colemado 80202

> le: Well #4-18, Briskerhoff Ute Tribel SEMBLE Dec. 4-48-48, U.S.M. Ducheine County, Stab Tribel lease 14-20-462-620

### Centleme:

It is apparent that not enough time remains in the lases term for you to drill and complate the referenced will. Also a commercial accenting service bas beported the well to be an about tered location.

Therefore, this is to advise that our approval of your Application for Pormit to Brill the well is bereby revoked without projudice to further drilling at the location in the event you acquire a now leave on the land.

Places be advised that yes have the right of specal concerning this action in the erest it adversely effects your interests. Any appeal should be filed in accordance with 30 GM 221.66.

Sincerely.

(ORIG. SGD.) G. R. DANIELS

Gerald R. Baulein, District Engineer

cc: State Div. 0&G Cons. Casper BME, Denver BIA, Fort Duchesne

110 647

## February 17, 1972

United States Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Applications for Permits to Drill

Well No. 3-18

Well No 4-18

Well No. 6-1

Well No. 12-1

Twp. 4 South, Rges. 4 & 5 West

Duchesne County, Utah

### Gentlemen:

We are in receipt of your letters of February 8, 1972, advising that our Applications for Permits to Drill the above referenced wells have been revoked. We hereby withdraw Applications for Permits to Drill for these wells inasmuch as the leases have expired. In the event we acquire new leases on these lands and desire to attempt drilling, new applications will be filed.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.

JLJ:jk

\( CC: State of Utah WL Copy of USGS letters division of 011 & Gas Conservation 1583 West North Temple Salt Lake City, #tah 84116

CC: Gulf Oil Company
P. 0. Box 2619
Casper, Wyoming 32601
Attn: W. R. Wimbish